

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
April 2001**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,854	—	9,821	566	700	0	15,537	5	0
Natural Gas Liquids and LRGs	1,836	837	267	—	310	—	334	36	2,260
Pentanes Plus	292	—	63	—	15	—	129	1	211
Liquefied Petroleum Gases	1,544	837	205	—	296	—	205	35	2,049
Ethane/Ethylene	685	16	4	—	-69	—	0	0	774
Propane/Propylene	523	583	105	—	234	—	0	18	959
Normal Butane/Butylene	138	236	63	—	132	—	69	16	219
Isobutane/Isobutylene	199	1	33	—	-1	—	137	0	97
Other Liquids	-21	—	584	—	-67	—	790	27	-187
Other Hydrocarbons/Oxygenates	289	—	81	—	-26	—	379	18	0
Unfinished Oils	—	—	186	—	-60	—	433	0	-187
Motor Gasoline Blend. Comp.	-310	—	317	—	20	—	-23	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-1	—	1	0	(s)
Finished Petroleum Products	373	16,764	1,639	—	376	—	—	883	17,517
Finished Motor Gasoline	373	8,074	458	—	216	—	—	143	8,546
Reformulated	—	2,678	187	—	134	—	—	(s)	2,730
Oxygenated	633	70	4	—	-7	—	—	(s)	713
Other	-260	5,326	268	—	88	—	—	143	5,102
Finished Aviation Gasoline	—	22	(s)	—	6	—	—	0	17
Jet Fuel	—	1,547	153	—	35	—	—	17	1,648
Naphtha-Type	—	1	0	—	(s)	—	—	(s)	1
Kerosene-Type	—	1,546	153	—	35	—	—	17	1,648
Kerosene	—	52	7	—	-8	—	—	6	62
Distillate Fuel Oil	—	3,651	302	—	3	—	—	139	3,811
0.05 percent sulfur and under	—	2,560	110	—	-42	—	—	26	2,687
Greater than 0.05 percent sulfur ...	—	1,091	191	—	45	—	—	114	1,124
Residual Fuel Oil	—	817	402	—	54	—	—	160	1,005
Naphtha For Petro. Feed. Use	—	157	89	—	-12	—	—	0	257
Other Oils For Petro. Feed. Use	—	179	176	—	5	—	—	0	350
Special Naphthas	—	56	6	—	4	—	—	19	39
Lubricants	—	183	10	—	-1	—	—	43	150
Waxes	—	19	2	—	(s)	—	—	3	18
Petroleum Coke	—	790	(s)	—	22	—	—	347	421
Asphalt and Road Oil	—	459	33	—	53	—	—	4	436
Still Gas	—	699	0	—	0	—	—	0	699
Miscellaneous Products	—	57	1	—	-1	—	—	(s)	59
Total	8,042	17,601	12,311	566	1,319	0	16,661	950	19,591

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."